

Converted to water injection
well - 4-6-69

FILE NOTATIONS

Entered in NID File ☒
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed ☒
I W R for State or Fee Land _____

Checked by Chief RLL
Copy NID to Field Office initial
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-13-62
OW ☒ WW _____ TA _____
GW _____ OS _____ PA _____

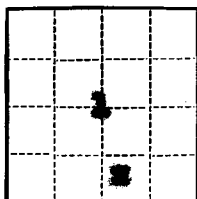
Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-4-62

Electric Logs (No.) 3

E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro (2)
Lat. _____ Mi-L _____ Sonic ☒ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Utah**
Lease No. **046357 - SLG**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 19, 1962

Walker Hollow Unit
Well No. **12** is located **660** ft. from **S** line and **1060** ft. from **E** line of sec. **1**
SE 1/4 Section 1 **T8** **R3E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Ext. Red Wash **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **967.9** ft. **US**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600', a Green River test. Surface casing: Approximately 300' of 8-5/8" cemented to surface. Production Casing: Required amount of 5-1/2" cemented with required amount of cement. Mud program will be to use Native Mud to top of pay, then convert to Oil mud to total depth. All oil and gas shows will be tested. Electric logs will be run before setting casing or abandonment. Stimulation treatments, such as fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Mobile Oil & Refining Company**Address **P. O. Box 3082**
Durango, ColoradoBy **COPY (ORIGINAL SIGNED) B. M. BRADLEY**Title **Dist. Supt.**

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No. Walker Hollow # 18

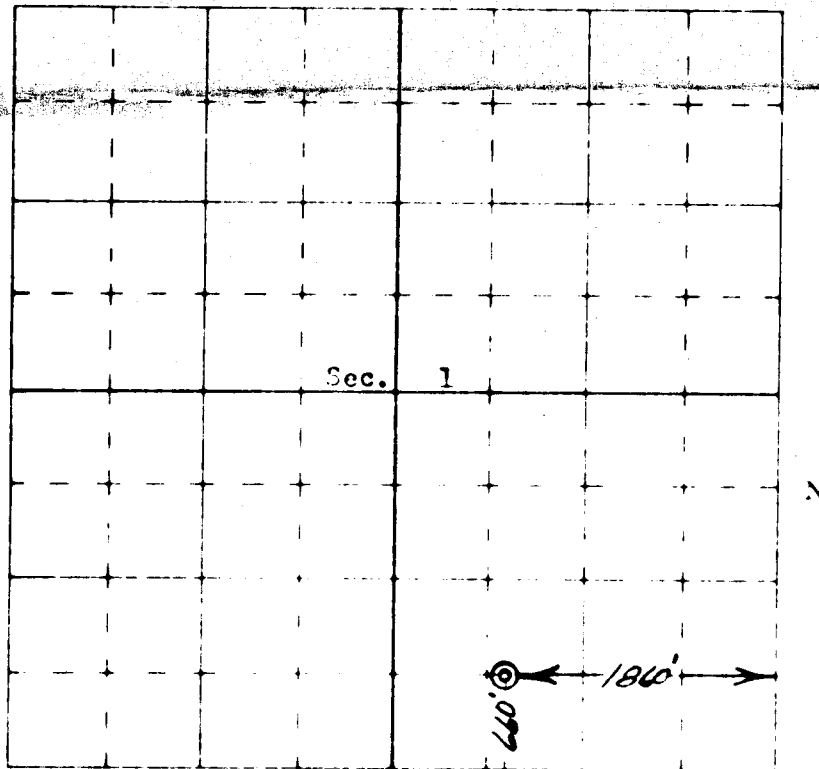
Lease No.

Location 660' FROM THE SOUTH LINE & 1860' FROM THE EAST LINE

Being in E $\frac{1}{2}$ SW SE

Sec. 1 T & 7 S, R 23 E, S.1.M., Uintah County, Utah

Ground Elevation 5467.9 ungraded ground



Scale 4 inches equals 1 mile

Surveyed 18 April

19 62

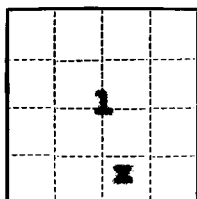
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James N. Loese

Registered Land Surveyor

James N. Loese

Utah Reg. No. 1472



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **066312 - SIC**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 19, 1962

Walker Hollow Unit
Well No. **18** is located **660** ft. from **SW** line and **1860** ft. from **E** line of sec. **1**
SW SE Section 1 **7S** **23E** **31M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5467.9** ft. **US**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600', a Green River test. Surface casing: Approximately 300' of 8-5/8" cemented to surface. Production Casing: Required amount of 5-1/2" cemented with required amount of cement. Mud program will be to use Native Mud to top of pay, then convert to Gel mud to total depth. All oil and gas shows will be tested. Electric logs will be run before setting casing or abandonment. Stimulation treatments, such as fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

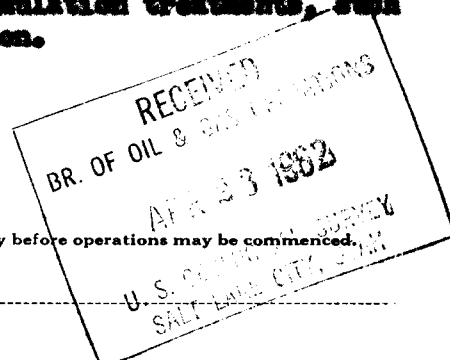
Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**



CONDITIONS OF APPROVAL ATTACHED

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No Walker Hollow # 18

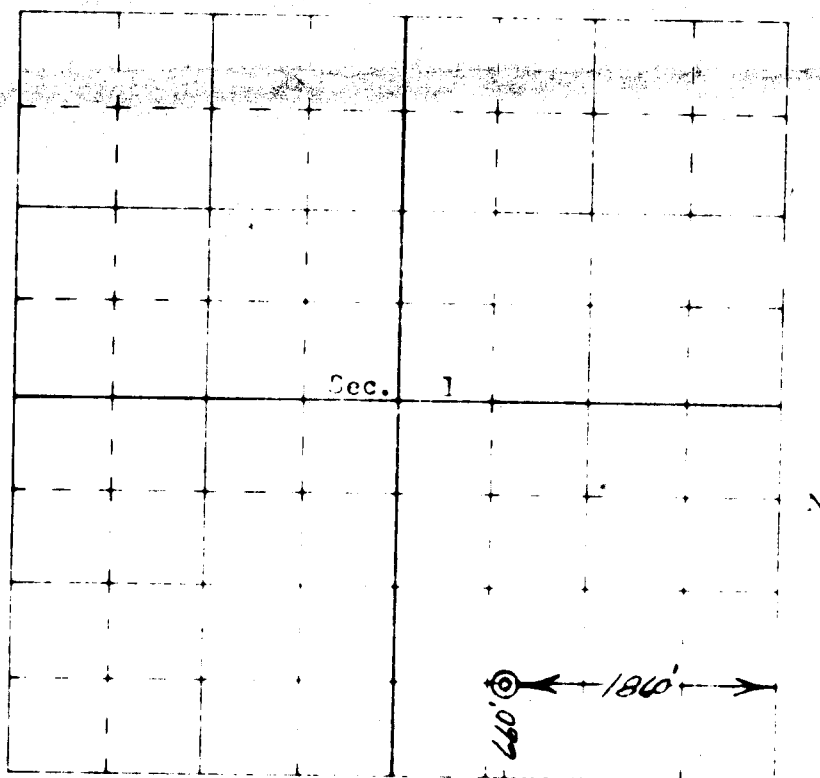
Lease No.

Location 660' FROM THE SOUTH LINE & 1860' FROM THE EAST LINE

Being in $\frac{1}{4}$ SW SE

Sec. 1 T & 7 S, R 23 E, S.1.P., Uintah County, Utah

Ground Elevation 5467.9 ungraded ground



Scale 4 inches equals 1 mile

Surveyed 18 April

19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Lee

Registered Land Surveyor

James P. Lee

Utah Per. No. 1172

RECEIVED
BR. OF OIL & GAS OPERATIONS

APR 23 1962

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

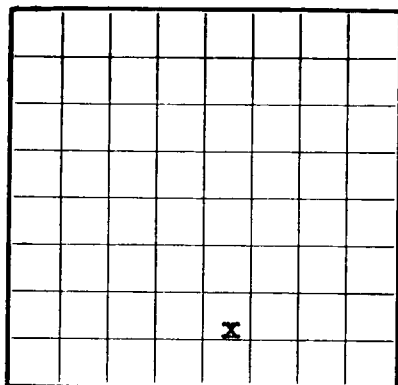
Phone 247-0210 Agent's title Dist. Acct. 'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WALKER HOLLOW UNIT										
8 SW SW	7S	24E	1	11	515	27	1321	0	-	Down 19 days.
8 SW NE	7S	24E	2	20	1528		2088	0	605	Down 10 days.
7 SW SW	7S	24E	3	30	1928		2057	0	148	
12 SW SE	7S	23E	4	20	2162		969	0	1362	Down 10 days.
12 SW SW	7S	23E	5	-	-		-	-	-	Begin W.O. 6-1-62.
7 SW SE	7S	24E	6	30	3153		5123	0	-	
12 NE SE	7S	23E	7	8	108		69	0	47	Down 22 days. W. O.
8 SW SE	7S	24E	8	30	1780		2272	0	29	
8 NE SE	7S	24E	9	30	3066		3744	0	86	
9 SW NW	7S	24E	10	30	1167		2060	0	234	
9 NE SW	7S	24E	11	30	2075		2857	0	2220	
4 SW SE	7S	24E	12	30	205		514	0	497	
8 NE SW	7S	24E	13	30	4731		11524	0	407	
7 NE SE	7S	24E	14	30	5635		4626	0	1081	
12 NE NW	7S	23E	15	30	3066		4205	0	58	
7 NE SW	7S	24E	16	20	4911		1111	0	875	Temp. as oil well 16/10
12 SW NW	7S	23E	17	-	-		-	-	-	Spud 6-17-62
1 SW SE TOTAL	7S	23E	18	-	36030		44540	0	7649	Spud 6-4-62
GLORIA BAMBERGER LEASE 066357										
7 SW NE	7S	24E	1	30	-	-	13049	0	-	
RIGHTMAN FEDERAL LEASE 0671										
5 SW SE	7S	23E	1	-	-	-	-	-	-	Shut in gas well.
NON-PARTICIPATING WELL - BAMBERGER UNIT LEASE 66357										
11 SW NW	7S	23E	1	27	682	27	546	0	1855	

NOTE.—There were Walker Hollow 60 runs or sales of oil; 30,151 4. H. lbs. M cu. ft. of gas sold;
Bamberger

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Humble Oil & Refining Co. Address P. O. Box 3082, Durango, Colorado
Lease or Tract Walker Hollow Unit Field Redwash State Utah
Well No. 18 Sec. 1 T. 7S R. 23E Meridian _____ County Uintah
Location 660 ft. N. of S. Line and 1860 ft. W. of E. Line of Section 1 Elevation 5464' GL.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. B. M. Bradley

Signed By: _____

Date August 29, 1962

Title Dist. Prod. Supr.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-1-62 19____ Finished drilling 7-1-62 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3659 to 3669 No. 4, from _____ to _____
No. 2, from 5460 to 5470 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8rd	J-55	321'	Guide				
5-1/2"	15.5#	8rd	J-55	97'					
5-1/2"	11#	8rd	J-55	5390'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	323'	125			
5-1/2"	5510'	350			

MARK

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5510 feet, and from - feet to - feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Date P & A _____, 19____ Put to producing 8-13-62 _____, 19____

The production for the first 24 hours was 247 barrels of fluid of which 80 % was oil; - % emulsion; 20 % water; and - % sediment. Gravity, °Bé. 28° @ 60

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	5510	5510	Green River

{OVER}

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

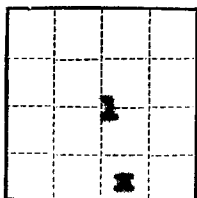
Spudded 6-4-62.

- DST #1 3663-69 Tool open 4 hrs. w/very weak blow, after 1 hr. bypass tool, blow still very weak. Recovered 15' oil cut mud, tool showed that heavy oil had plugged perf on tool.
- DST #2 4883-68 Tool open 3 hrs., opened with good blow. Recovered gas to surface 1 hr. 15 min. - 1910 cu ft gas measured. Recovered 5938 fluid - 583' Hg. cut oil plus 10' oil cut mud. Gravity 31 @ 138 degrees.
- DST #3 5013-23 Tool open 4 hrs. open with weak blow to fair blow after 50 min. tool trying to plug. No gas to surface. Recovered 140' gas cut oil. 170' oil mud cut water.
- DST #4 5351-41 Tool open 3 hrs w/good blow. Gas to surface immediately. I. V. 1802 MCF then decreased to 1262 MCF after 15 min. change to 1/2" orifice plate reading 115 MCF and level off at this rate remainder of test. Recovered 283' heavy gas cut oil. No water.
- DST #5 5066-82 Tool open 2 1/2 hrs. w/very weak blow. Bypass tool after 1 hr. died then bypass again still dead no blow to surface. Recovered 110' heavy water cut mud.
- DST #6 4601-15 Tool open 4 hrs w/very weak blow increase to fair after 1 hr remain same gas to surface in 40 min. to small to measure. Recovered 180' muddy water.

No cores taken.

Completed 8-13-62 as an oil well, pumping 198 bbls oil and 49 bbls water in 24 hours, or daily rate of 198 bbls oil thru open choke from Green River D, 4450-TD 5510', 47' net pay after frac. Casing pressure 250#, Tubing pressure 250#, GOR 690 cubic feet/bbl. Gravity 28 @ 60 degrees. Set 5 1/2" csg. at 5510' w/350 sx, perforated. (5450, 5431, 5396, 5390, 5345, 5337, 4880, 4866, 4648, 4634, 4589, 4577, 4477, 4468.

Formation- Green River.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-62.

Land Office Utah
Lease No. 066312 - SIC
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	COMPLETION REPORT	2

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 11, 1962

Walker Hollow Unit
Well No. 18 is located 660 ft. from SW line and 1860 ft. from E line of sec. 1
SW SE Section 1 7S 23E 81N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5267.9' **UG**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5510', PBTD 5477'. Completed 8-13-62 as an oil well, pumping 198 b.o. and 49 b.w. per day thru open choke from Green River D, 4450' to 5510', 47' net pay after free. Set 5 1/2" casing @ 5510'. Perforations: 5450-5451', 5396-90', 5345-37', 4880-66', 4648-34', 4589-77' and 4477-68'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

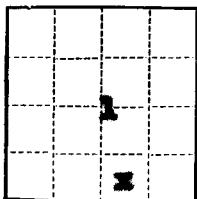
Title Dist. Supt.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Utah**
Lease No. **066312-818**
Unit **Walker Hollow Unit**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		RECOMPLETION REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 1962

Walker Hollow Unit
Well No. **18** is located **660** ft. from **SW** line and **1860** ft. from **E** line of sec. **1**
SW 1/4 Section 1 **7S** **23E** **S.L.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5467.9'** **00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD 5510'; FBID 5477'. Successful workover to plug off gas. Recompleted 10-15-62 as an oil well, pumping 181 bbls. oil and 40 bbls. water per day through open choke from Upper and Lower Green River D 4450-5510', 40' net pay after acid. Producing from perforations: 4468-77', 4634-48', 4866-80', 5337-45', 5390-96 & 5431-50'. Squenced perforations 4577-89' with 125 sz. cement to shut off gas. Tested squeeze job, tested dry.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. GRADY**
Title **Dist. Supt.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS DATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1860' FEL		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.		9. WELL NO. 18
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5461 KB		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 1-7S-23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to Water Input Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally completed 8-13-62 as an oil well producing 198 BO and 49 BW per day through perforations 5431-50', 5390-96', 5337-45', 4866-80', 4634-48', 4577-89', and 4468-77'. Perforations 4577-89' were squeezed off in October, 1962 to shut-off gas. This well is currently producing 16 BO and 60 BW per day through the above perforations. It is Humble's intention to convert this oil well into a water input well.

Clean out to PBTD 5477'. Spot 50 bbls. distillate mixed with 20 gals. of Enjay 7816 paraffin solvent down open ended tubing at 5455' followed by 30 bbls. of water. Soak overnight and reverse circulate with hot water containing 1% surfactant (Enjay 7655). Circulate hole with hot surfactant solution for approx. 4 hrs. to clean. Set packer on tubing at Approx. 4400'; connect well to injection system, and inject into perforations 5431-50 (1a₁), 5390-96(8d), 5337-45(8c), 4866-80(5c), 4634-48(4d), and 4468-77 (4a).

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

4-16-69

BY

Clem B. Frazier

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Chief Engineer

DATE April 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CONVERT TO WATER INJECTION		5. LEASE DESIGNATION AND SERIAL NO. Salt Lake 066312
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SE (660' FSL & 1860' FEL) of Section 1		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO.		9. WELL NO. 18
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5461' KB		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R. & M.; OR BLK. AND SURVEY OR AREA Sec. 1-78-23E - SDN
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Convert to Water Injection**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hot oiled well with a mixture of 2/3 Walker Hollow crude and 1/3 distillate. Pulled rods. Lowered tubing to TD & strapped out to check PSTD. Ran casing scraper on tubing and cleaned out from 5430 to 5477'. Spotted 50 bbls. distillate with 20 gals. Enjay 7816 paraffin solvent down open-ended tubing at 5455', followed by 30 bbls. water. Shut in and let soak overnight. Reverse circulated with hot water containing 1% surfactant (Enjay 7655) until returns were clean. Pressure tested tubing to 4000#. Ran tubing with Baker Model D packer and set packer at 4383'. Pressure tested annulus to 2000#. Connected to plant and started injecting water 5-1-69 at rate of 1250 BPD at 1450#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

6-6-69**J. Roy Dorrough**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL
WELL☐GAS
WELL☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P O Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SE (660' FSL & 1860' FEL) of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5461' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to water Frac(6,000 gallons plus 6,000# sand)
to increase injectivity.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

cc: 2 - Utah O&G Commission
1 - Chevron - Vernal
1 - Midland

DATE

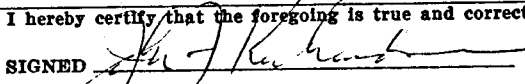
8-16-71

BY

Paul M. Dorchell

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other Instructions
verse side)TE
re-Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SLC - 066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1-7S-23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SE (660' FSL & 1860' FEL) of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5461' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-71 - Pulled tbg and packer. Set BP at 5410', packer at 5370' - Tested tubing and BP at 6000#, Held OK. Treated zone 5390-96' as follows: Pumped 25 BW into formation at 4000#. Pumped 500 gallons Dowell mud acid into formation at 3900#, displaced with 46 BW at 3900#, ISIP 1600#.

Frac with 24 bbls fresh water, 36 bbls Redi-Frac 40, 36 bbls YF4C pad, and 24 bbls YF4C with 1#/gallon of 10-20 sand. Max pressure 4000#.

Released packer and washed out to top of BP, reset packer at 5370' - Pumped in 135 BW at 4000#, ISIP 2100#, 10 min 1600#. Pulled tubing, packer and BP.

Ran 2½" tubing with Baker Model R Packer set at 4383' KB. 8-27-71 to 9-9-71 testing injection rate. 9-10-71 24 hour injection test, injected 1102 B/D at 1325# - Job Complete.

cc: 2 - Utah O&G Commission
1 - Chevron - Vernal
1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Chief Engineer

DATE 9-20-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection		5. LEASE DESIGNATION AND SERIAL NO. SLC-066312	
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Walker Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SE (660' FSL, 1860' FEL) Sec. 1		8. FARM OR LEASE NAME Walker Hollow Unit	
14. PERMIT NO.		9. WELL NO. 18	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5461' KB		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T7S-R23E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Open additional zones to WF <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate 5072-78', 5082-86', 5010-16', 4828-34' and 4577-88' and breakdown each zone with 100 gals. 15% BDA with 10% mutual solvent. Run tubing and packer and put well on injection.

2cc: Utah Division of Oil & Gas Conservation
1cc: Chevron
1cc: Oil & Gas Acctg., Midland

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-5-72
BY Paul A. Burchell

18. I hereby certify that the foregoing is true and correct.

SIGNED J. Roy Dorrough TITLE Dist. Supt. DATE 8-30-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW SE (660' FSL, 1860' FEL) Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5461' KB

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-7S-23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Open addl. zones to waterflood X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in workover rig 9-18-72. Perforated 2 SPF 5072-78, 5082-86, 5010-16, 4828-34, and 4577-88'. Acidized each zone with 100 gals. 15% BDA w/10% Musol followed by 50 BW at 5 BPM. Returned well to injection. On test 9-20-72 injected 827 BWPD at 1000#. Injection rate prior to workover 700 BPD at 1900#.

2cc: Utah Division of Oil & Gas Conservation

1cc: Chevron

1cc: Oil & Gas Acctg., Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

Dist. Supt.

DATE 10-11-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CORRECTED COPY

Form approved.
Budget Bureau No. 42-E356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Walker Hollow Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1975

Agent's address P. O. Box 1600 Company Exxon Corporation
Midland, Texas 79701 Signed [Signature]

Phone (915) 684-4411 Agent's title Unit Head, Oil & Gas Acctg.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
							Current Mo. Bbls. Inj.		Cum. Bbls. Inj.	PSIG
WALKER HOLLOW UNIT										
SW SE 12	7S	23E	4		Casing		-		95107	
					Tubing		29.610		3961894	1600
SW SE 7	7S	24E	6		Casing		-		137397	
					Tubing		12.342		2479843	1900
SW SE 8	7S	24E	8		Casing		-		168519	
					Tubing		20.183		2840816	1600
SW NW 9	7S	24E	10		Tubing		16.625		2037840	1600
SW SE 4	7S	24E	12		Tubing		19.30		1412843	1900 ✓
SW SW 12	7S	23E	17		Tubing		25.716		2442190	2000
SW SE 1	7S	23E	18		Tubing		48.709		2429472	1900
SW SE 11	7S	23E	22		Tubing		33.391		2154410	1600
SW NW 11	7S	23E	26		Tubing		24.70		943328	2000
SW NW 8	7S	24E	27		Tubing		12.192		1036048	2000
SW SE 2	7S	23E	30		Tubing		4.714		611473	2000
SW NE 9	7S	24E	31		Tubing		-		271760	-
SW SW 7	7S	24E	34		Tubing		8.406		568317	2000
TOTAL BARREL INJECTED							216288		23591257	

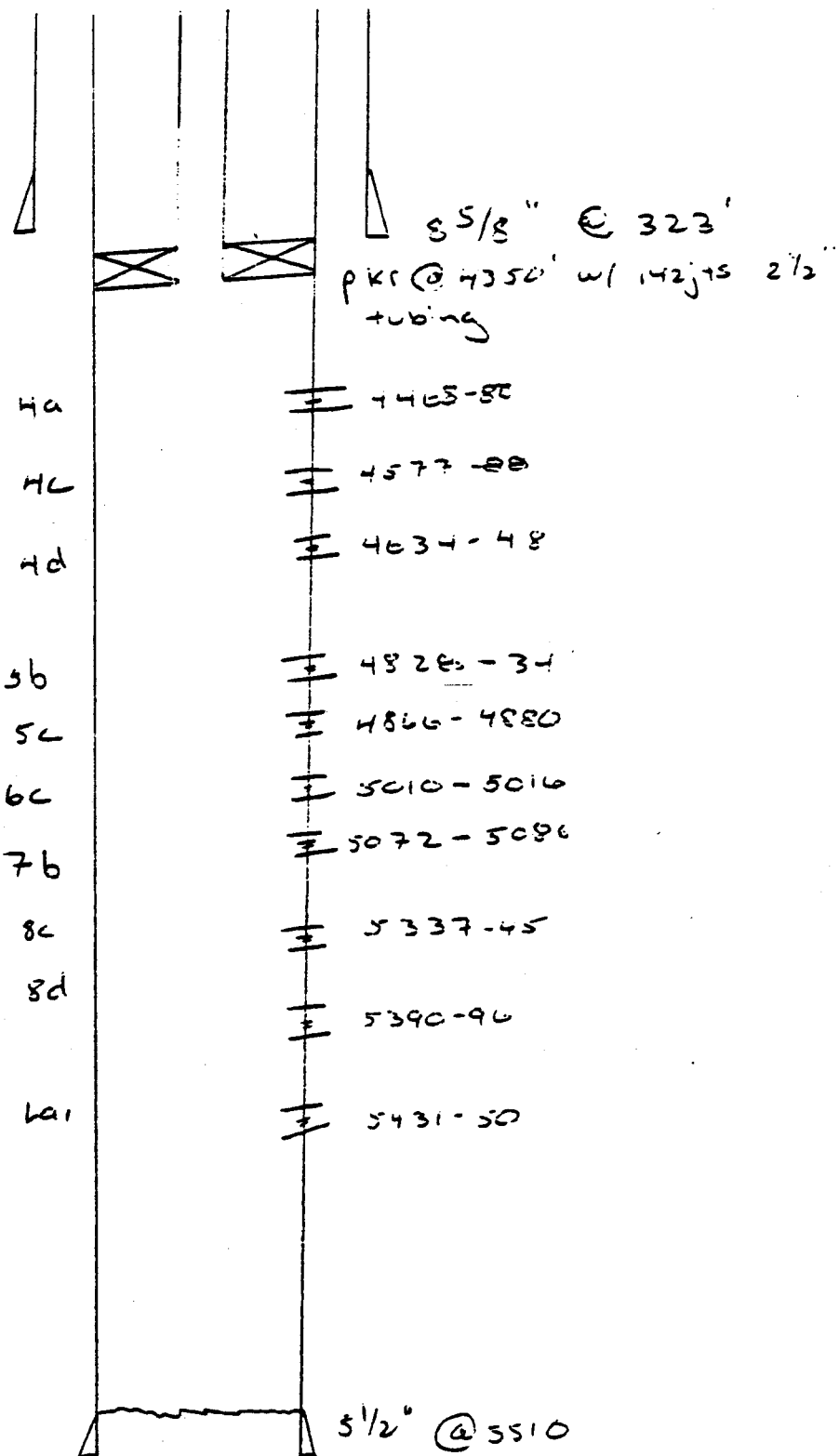
NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

WELL NUMBER 18

ELEVATION: 5461 KB



PETO:

TD:

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER-EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 528-2411

June 23, 1980

RECEIVED
JUN 25 1980

Mr. Mike Minder
1588 West North Temple
Salt Lake City, Utah

DIVISION OF
OIL, GAS & MINING

Mr. Minder:

We appreciate your verbal approval to proceed with the injectivity profiles at Walker Hollow. In answer to your questions regarding the procedure, a half millicurie of radioactive isotope with a half life of eight days is emitted in the injection well. The velocity and intensity of the isotope is measured at various points in the well bore during injection. With this information, the amount of injection into each zone can be determined. This is a very common waterflood surveillance technique in Oklahoma and Texas for multi-zone fields.

If you have any questions, feel free to contact me in this office at 405-528-2411.

Fred J. Wagner

FJW:fm

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY
LEASE NO.

API NO. _____

840 Acres
N

DIVISION OF OIL, GAS, AND MINING
Room 4241 State Office Building
Salt Lake City, Utah 84114

COUNTY Uintah SEC. 1 TWP. 7S RGE. 23E

COMPANY OPERATING Exxon Corporation

OFFICE ADDRESS P. O. Box 1600

TOWN Midland STATE TX ZIP 79702

FARM NAME Walker Hollow WELL NO. #18

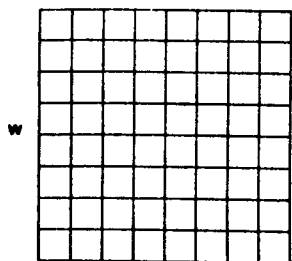
DRILLING STARTED 6-4 19 62 DRILLING FINISHED 7-1 19 62

DATE OF FIRST PRODUCTION _____ COMPLETED 8/13/62

WELL LOCATED 1/4 1/4 1/4

4620 FT. FROM SL OF 1/4 SEC. & 1860 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR _____ GROUND 5450



Locate Well Correctly
and Outline Lease

TYPE COMPLETION

Single Zone X

Multiple Zone _____

Comingled _____

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Ceg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	24	J-55	323		125		Surface
5-1/2"	14/15.5	J-55	5510		350		3800

TOTAL DEPTH 5510

PACKERS SET

DEPTH Baker Model "R-3" @ 4350

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Green River			
SPACING & SPACING ORDER NO.			
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Enhanced Recovery		
PERFORATED	4468-5450		
INTERVALS			
ACIDIZED?	W/15% HCl		
FRACTURE TREATED?	Sand Frac		

INITIAL TEST DATA

Date	8/13/62		
Oil, bbl./day	198		
Oil Gravity	28		
Gas, Cu. Ft./day	137	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	690		
Water-Bbl./day	49		
Pumping or Flowing	Flowing		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original signed by

Telephone _____ B. M. Bradley for H. L. Harris, 8/29/62

Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____

FIELD WALKER HOLLOW UNIT

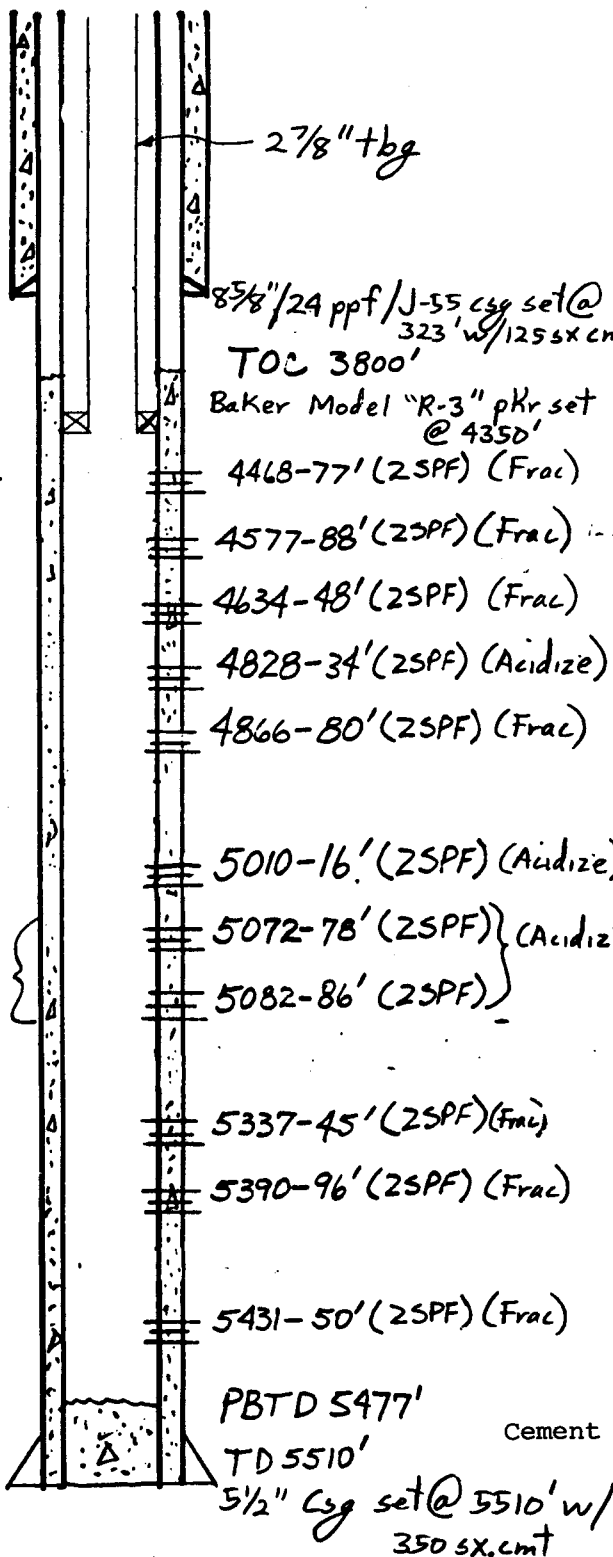
WELL: WHU #18

ELEVATIONS: KB 5461' (GL 5450')

SEC. 1, T7S, R23E

W/O OBJECTIVE: _____

TBC	SIZE/WT/GRDE/CLPSE/BRST/TEN	1.125	1.125	1.8
Csg	5 1/2" / 14# / 15.5# / J-55 / 2770 / 3795 / -			
Tba	2 7/8" / 6.5# / J-55 / 6830 / 6880 / 74,800			
				S.F. = 1.333



WORKOVER HISTORY:

- 8/62 - Initial Completion
- 10/62 - Workover - Set 4c zone
- 4/69 - Convert to WIW.
- 9/72 - Workover - Open & acidize 4c, 5b, 6c, & 7c
- 1/83 - Current inj rate is 790 BWPD @ 1700 psi

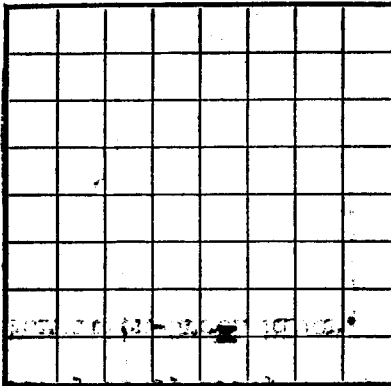
ADDITIONAL INFORMATION:

- 1) Permit #
- 2) Volume & Pressure Limitations:

	YES	NO	
3)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have opening with valve to annulus? Is it kept closed?
4)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have inj. pres. connection?
5)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Does well have an inhibited packer fluid containing a bactericide & corrosion inhibitor?

Cement bond between casing and formation is adequate.

JEA 2-7-83

U. S. LAND OFFICE Utah
SERIAL NUMBER 066312 - SIC
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY.

Company now Exxon Corporation
Humble Oil & Refining Company Address P. O. Box 3082, Durango, Colorado
Lessor or Tract Walker Hollow Unit Field Walker Hollow State Utah

Well No. 18 Sec. 1 T. 35 R. 2 E Meridian _____ County Utah
Location 660 ft. N. of 3 Line and 1860 ft. E. of 2 Line of Section 1 Elevation 5161 GL.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed B. M. Bradley
CUPI (ORIGINAL SIGNED) H. L. FARRIS

Date August 29, 1962 Title Dist. Prod. Supr.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-1-62 Finished drilling 7-1-62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 359 to 369 No. 4, from _____ to _____

No. 2, from 5160 to 5170 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>23</u>	<u>8 rd</u>	<u>J-55</u>	<u>5300'</u>	<u>Button</u>	<u>14-23034-3</u>			
<u>5-1/2"</u>	<u>14</u>	<u>8 rd</u>	<u>J-55</u>	<u>5300'</u>	<u>Button</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>323'</u>	<u>125</u>			
<u>5-1/2"</u>	<u>5510'</u>	<u>350</u>			

[illegible]

30-42094-2 U. S. GOVERNMENT PRINTING OFFICE

CLASS	DEL TOOT	TYPE	MARK	ANALYST	TYPE OF SPEC	DATE AND SOURCE FROM	FROM--	TO--	PURPOSE
Stripped 6-1-62		TYPE OF DEL					RECORDED		

DST #1 4863-69 Tool open 4 hrs w/very weak blow, after 1 hr bypass tool, blow still very weak. Recovered 15' Oil Cut Mud, tool showed that heavy oil had plugged perf on tool.
 DST #2 4883-68 Tool open 3 hrs w/very weak blow. Recovered gas to surface 1 hr. 15 min. - 1910 cu ft gas measured. Recovered 593' fluid - 583' Hg. cut oil plus 10' oil cut mud. Gravity 31 @ 138 degrees.
 DST #3 5013-73 Tool open 1 hr. open with weak blow to fair blow after 50 min. tool trying to plug. No gas to surface. Recovered 140' gas cut oil. 170' oil mud cut water.
 DST #4 5351-41 Tool open 3 hrs w/weak blow. Gas to surface immediately. I. V. 1802 MCF then changed to 2500 MCF after 25 min. change to 1/2" orifice plate reading 115 MCF and level off at this rate remainder of test. Recovered 283' Heavy Gas cut oil. No water.
 DST #5 5088-82 Tool open 2 1/2 hrs w/very weak blow. Bypass tool after 1 hr. died then by-pass again still dead no blow to surface. Recovered 110' heavy water cut mud.
 DST #6 4601-15 Tool open 4 hrs w/very weak blow, increase to fair after 1 hr. remain same gas to surface in 40 min to small to measure. Recovered 180' muddy water.

The information given herein is a complete and correct record of the well and all work done thereon

[illegible]

Completed 8-13-62 as an oil well, pumping 198 bbls oil and 49 bbls water in 24 hours, or daily rate of 198 bbls oil, thru open choke from Green River D, 4450-TD 5510', 47' net pay after frac. Casing pressure 250#, tubing pressure 250#, GOR 690 cubic feet/bbl. Gravity 28 @ 60 degrees. Set 5 1/2" csg at 5510' w/350 sx, perforated. (5450-5431, 5396-5390, 5342, 5337, 4880-4866, 4648-4634, 4589-4577, 4477-4468.

Formation-Green River.

DEPARTMENT OF THE INTERIOR
UNITED STATES

REVISE OF PERMIT TO PROSPECT -----
SERIAL NUMBER 60028 - 210
U.S. LAND OFFICE -----

FOLOS 2-330

Генерал-майор 13-31-80
Генерал-майор 10-45-83

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: Exxon
FIELD: Walker Hollow LEASE: _____
WELL # 18 SEC. 1 TOWNSHIP 7S RANGE 23E
STATE FED. FEE DEPTH _____ TYPE WELL WI MAX. INJ. PRESS. _____

TEST DATE 7/13/83

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>				<u>0</u>		
<u>TUBING</u>				<u>1800</u>		

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

* * * * *

Operator: EXXON Well No. WHU #18
 County: Utah T 17 R 23E Sec. 1 API# 43-047-15568
 New Well ☐ Conversion ☒ Disposal Well ☐ Enhanced Recovery Well ☒

	<u>YES</u>	<u>NO</u>
UIC Forms Completed	<u>✓</u>	
Plat including Surface Owners, Leaseholders, and wells of available record	<u>✓</u>	
Schematic Diagram	<u>✓</u>	
Fracture Information		<u>✓</u>
Pressure and Rate Control	<u>✓</u>	
Adequate Geologic Information	<u>✓</u>	
Fluid Source	<u>Greenriver</u>	

Analysis of Injection Fluid	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>7000+</u>
Analysis of Water in Formation to be injected into	Yes <u>✓</u>	No <input type="checkbox"/>	TDS <u>7000+</u>
Known USDW in area	<u>Utah has</u> Depth <u>than 300'</u>		
Number of wells in area of review	<u>4</u>	Prod. <u>4</u>	P&A <u>0</u>
		Water <u>0</u>	Inj. <u>0</u>

Aquifer Exemption Yes ☐ NA ☒

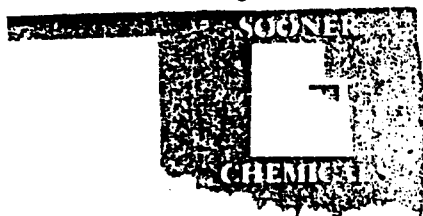
Mechanical Integrity Test Yes ☒ No ☐

Date 7-13-83 Type Bradenhead

Comments: Top of cement 3800 Bottom 5510'

Reviewed by: [Signature]

Sample of produced water; to be reinjected. Also formation water (Producing and injection formation are the same.)



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
SOURCE Walker Hollow Unit # 3 DATE SAMPLED 7-14-83 ANALYSIS NO. 1150

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.6</u>	
2. H ₂ S (Qualitative)	<u>2.5 ppm</u>	
3. Specific Gravity	<u>1.0050</u>	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>100-999</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	<u>3,160</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>3,855</u> +61 <u>63</u> HCO ₃	
9. Chlorides (Cl)	Cl <u>1,062</u> +35.5 <u>30</u> Cl	
10. Sulfates (SO ₄)	SO ₄ <u>750</u> +48 <u>16</u> SO ₄	
11. Calcium (Ca)	Ca <u>73</u> +20 <u>4</u> Ca	
12. Magnesium (Mg)	Mg <u>26</u> +12.2 <u>2</u> Mg	
13. Total Hardness (CaCO ₃)	<u>300</u>	
14. Total Iron (Fe)	<u>0.2</u>	
15. Barium (Qualitative)	<u>0</u>	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>57</u>		<u>4,788</u>
Na ₂ SO ₄	71.03		<u>16</u>		<u>1,136</u>
Na Cl	58.46		<u>30</u>		<u>1,754</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS

Water produced from several Walker Hollow Unit wells- to be reinjected. Also water from Green River formation (Producing and injection formations are the same.)

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Exxon Company USA ADDRESS Vernal, Utah DATE: 7-15-83
SOURCE # 1 FWKO DATE SAMPLED 7-14-83 ANALYSIS NO. 1148

Analysis	Mg/l (ppm)	*Meq/l
1. PH	8.2	
2. H ₂ S (Qualitative)	6.0 ppm	
3. Specific Gravity	1.0100	
4. Dissolved Solids		
5. Suspended Solids		
6. Anaerobic Bacterial Count <u>Initiated Culture</u> C/MI		
7. Methyl Orange Alkalinity (CaCO ₃)	2,840	
8. Bicarbonate (HCO ₃)	HCO ₃ 3,465 ÷ 61 57 HCO ₃	
9. Chlorides (Cl)	Cl 1,416 ÷ 35.5 40 Cl	
10. Sulfates (SO ₄)	SO ₄ 600 ÷ 48 13 SO ₄	
11. Calcium (Ca)	Ca 38 ÷ 20 2 Ca	
12. Magnesium (Mg)	Mg 4 ÷ 12.2 0 Mg	
13. Total Hardness (CaCO ₃)	110	
14. Total Iron (Fe)	0.8	
15. Barium (Qualitative)	0	
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	x	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		2		162
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		55		4,620
Na ₂ SO ₄	71.03		13		923
Na Cl	58.46		40		2,338

2	Ca	←	HCO ₃	57
0	Mg	←	SO ₄	13
108	Na	←	Cl	40

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

Water from source well- To be used as injection fluid in
4 Walker Hollow Unit wells.

LABORATORY WATER ANALYSIS

To: Exxon Company USA
Vernal, UT

Date Sampled 6-3-82
Sample Location Waterflood Station
Sampled by H. Langen

pH 6.8
Carbon Dioxide (CO₂) 30
Dissolved Oxygen (O₂) ND
Sulfide as H₂S 0

Well No. Source Water (Chevron)
Legal Desc. Sec. 1-T6S-R22E
County Uintah State Utah

Formation Green River
Depth 30'
Water B/D _____

Specific Gravity 60/60 _____
Resistivity (ohm meters) _____
Saturation Index 70°F +0.05
150°F +0.8

DISSOLVED SOLIDS

Cations	mg/l	me/l	Anions	mg/l	me/l
Calcium, Ca	168	8	Carbonate, CO ₃	180	3
Magnesium, Mg	29	2	Bicarbonate, HCO ₃	500	10
Sodium, Na	138	6	Sulfate, SO ₄	110	3
Hardness, total	540	-	Chloride, Cl		
Barium, Ba	0	-			
Total Dissolved Solids, Calc.	1125		Iron, Total		
Total Suspended Solids			Iron, Sol.		

PROBABLE MINERAL COMPOSITION

Cations	Anions	Compound	Equiv. wt.	x meq/l	= mg/l
8 Ca	HCO ₃ 3	Ca (HCO ₃) ₂	81.04	3	243
2 Mg	SO ₄ 10	CaSO ₄	68.07	5	340
6 Na	CL 3	CaCL ₂	55.50		
		Mg (HCO ₃) ₂	73.17		
		MgSO ₄	60.19	2	120
		MgCL ₂	47.62		
		NaHCO ₃	84.00		
		NaSO ₄	71.03	3	213
		NaCL	58.46	3	175

Submitted by: T. Lye

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
(Revised 1982)

IN THE MATTER OF THE APPLICATION OF

Exxon Corporation
ADDRESS P. O. Box 1600
Midland, TX ZIP 79702
INDIVIDUAL PARTNERSHIP CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Walker Hollow #18 WELL
SEC. 1 TWP. 7S RANGE 23E
Uintah COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>Walker Hollow</u>	Well No. <u>18</u>	Field <u>Walker Hollow</u>	County <u>Uintah</u>
Location of Enhanced Recovery Injection or Disposal Well <u>SE/4</u> Sec. <u>1</u> Twp. <u>7S</u> Rge. <u>23E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted-Existing Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Injector	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>N/A</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>Unknown</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil
Location of Injection Source(s) <u>Walker Hollow Unit Production</u>		Geologic Name(s) and Depth of Source(s) <u>Green River - 5000'</u>	
Geologic Name of Injection Zone <u>Green River</u>		Depth of Injection Interval <u>4468'</u> to <u>5450'</u>	
a. Top of the Perforated Interval: <u>4468'</u>	b. Base of Fresh Water: <u>Shallower than 300'</u>	c. Intervening Thickness (a minus b) <u>Unknown</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? [YES] NO			
Lithology of Intervening Zones <u>Shale and Sandstone</u>			
Injection Rates and Pressures Maximum <u>2500</u> B/D <u>2500</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Not required for existing wells</u>			

State of Texas

County of Midland

Applicant

Before me, the undersigned authority, on this day personally appeared W. H. Crowe
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated
therein, and that said report is true and correct.

Suscribed and sworn to before me this 6th day of October 19 83

SEAL

My commission expires 11-10-84

Shirley D. Bagwell
Notary Public in and for Midland Co., Texas

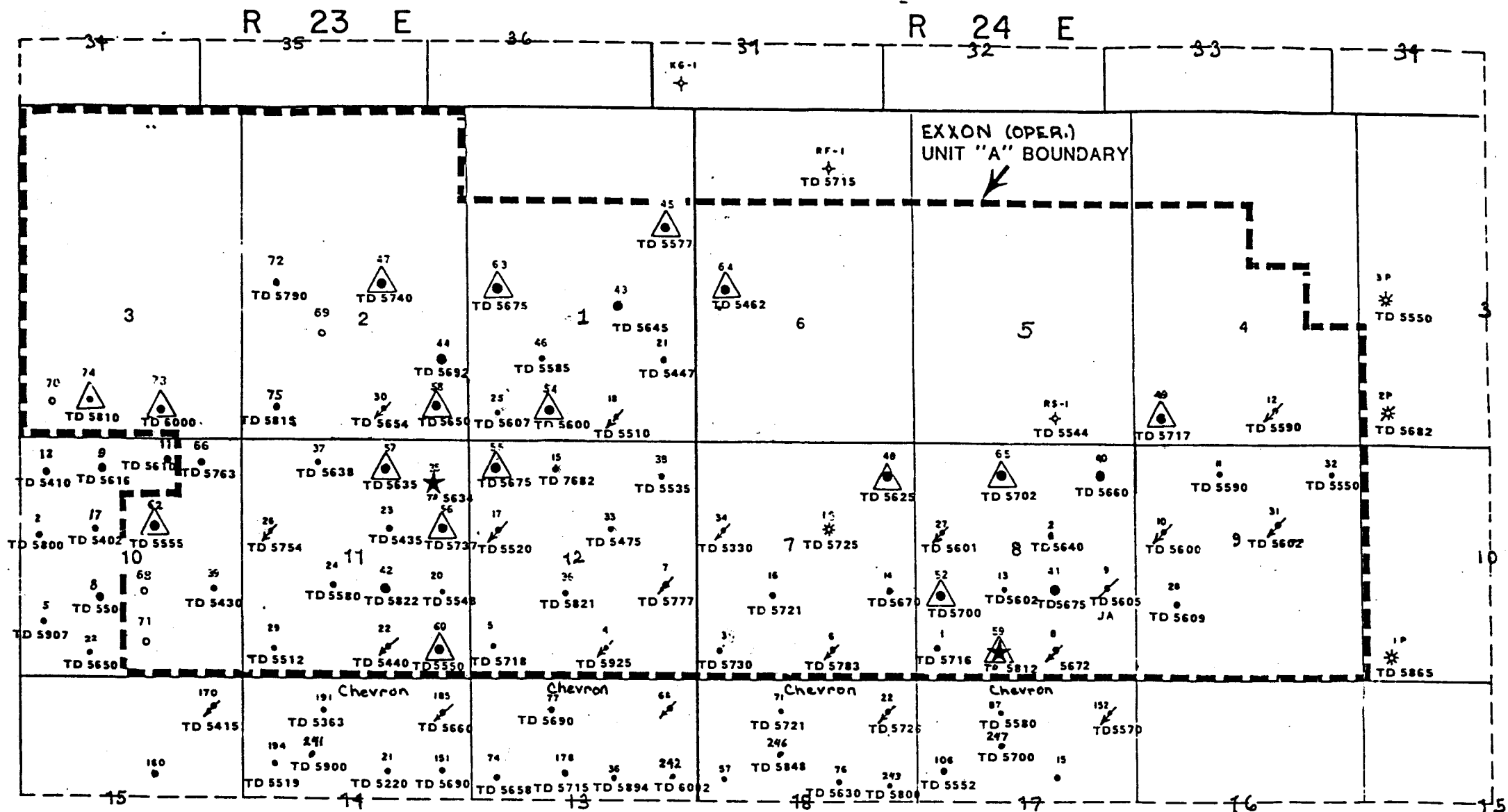
(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface	8-5/8"	323'	125	Surface	Circulation
Intermediate					
Production	5-1/2"	5510'	350	3800'	Calculation
Tubing	2-7/8"	4350'	Baker Model "R-3" @ 4350'		
Total Depth 5510'		Geologic Name - Inj. Zone Green River		Depth - Top of Inj. Interval 4468'	Depth - Base of Inj. Interval 5450'



RED WASH FIELD — WALKER HOLLOW UNIT
 — UTAH COUNTY, UTAH —

- Producing Well
- ⚡ Injection Well
- ★ Proposed Injection Well

SCALE: 0 3000'

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: EXXON CORPORATION Field/Unit: WALKER HOLLOW
Well: WH #18 Township: 07S Range: 23E Sect: 1
API: 43-047-15568 Welltype: INJW Max Pressure: 2500
Lease type: FEDERAL Surface Owner: FEDERAL
Test Date:

CASING STRING	SIZE	SET AT	PRESSURE	OBSERVATIONS
---------------	------	--------	----------	--------------

Surface:	8 5/8	323		
----------	-------	-----	--	--

Intermediate:		0		
---------------	--	---	--	--

Production:	5 1/2	5510		
-------------	-------	------	--	--

Other:		0		
--------	--	---	--	--

Tubing:	2 7/8			
---------	-------	--	--	--

Packer:		4350		
---------	--	------	--	--

Recommendations:

Pressured casing 1000 PSI - Held 15 min
J. Garus 5/8/59

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SLC-066312
2. NAME OF OPERATOR Exxon Corp. Attn: Sharon B. Timlin		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702 915-688-7509		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1860' FEL of Sec. 1 SW SE		8. FARM OR LEASE NAME Walker Hollow Unit
14. PERMIT NO. 43-047-15568-05599 WJW		9. WELL NO. 18
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Green River
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1 - 7S - 23E
		12. COUNTY OR PARISH Unitah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or well completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-91 well tested, witnessed by Gus Stoltz
beginning 410#
ending 407#

RECEIVED

MAR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Sharon B. Timlin

TITLE

Sharon B. Timlin
Staff Office Assistant

DATE

3-6-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

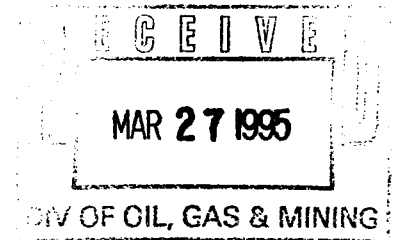
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

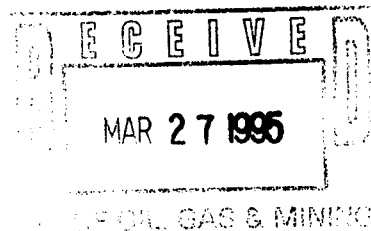
Sincerely,

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Lease Designation and Serial Number:

2. If Indian, Allottee or Tribe Name:

3. Unit Agreement Name:

Walker Hollow Unit

4. Well Name and Number:

see below

5. API Well Number:

see below

6. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

continued on back

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec. 12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec. 12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec. 11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec. 11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec. 11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec. 11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec. 11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec. 11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec. 12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec. 11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec. 12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec. 11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec. 12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec. 12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec. 11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec. 12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec. 11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec. 11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec. 11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec. 10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec. 10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

UTAH
NATURAL RESOURCES
OIL, GAS AND MINING

3 Triad Center, Suite 350, Salt Lake City, UT 84180-1203

Ph. (801)538-5340

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: Exxon Corp. Telephone: (915) 688-7875
Address: P.O. Box 1600
City: Midland State: TX Zip: 79702
Well no.: Walker Hollow (Green River) Unit Field or Unit name: _____
Sec.: see attachment Rng.: _____ County: Summit Lease no.: see attachment
Effective date of transfer: April 1, 1995

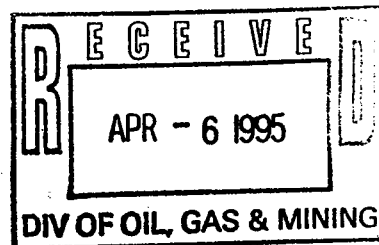
Stephen Johnson
Signature of present operator Stephen Johnson
March 31, 1995
Date

New operator: Citation Oil & Gas Corp.
Address: 8223 Willow Place South, Suite 250
City: Houston State: TX Zip: 77070-5623

Sharon Ward
Signature of new operator Sharon Ward
April 3, 1995
Date

(This space for DOGM approval)

CAUSE # 117-1



Approved by: *A. Johnson* Title: Exxon Manager Date: 4-3-95

WALKER HOLLOW (GREEN RIVER) UNIT INJECTION WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
4	SWSE	12-7S-23E	4304716501	SLC-066357
6	SWSE	7-7S-24E	4304716502	SLC-066357
7	NESE	12-7S-23E	4304715559	SLC-066357
8	SWSE	8-7S-24E	4304716503	U-02512
10	SWNW	9-7S-24E	4304715561	U-02512
12	SWSE	4-7S-24E	4304716504	SLC-066313
17	SWNW	12-7S-23E	4304715567	SLC-066357
18	SWSE	1-7S-23E	4304715568	SLC-066312
22	SWSE	11-7S-23E	4304715571	SLC-066357
26	SWNW	11-7S-23E	4304715548	SLC-066357
27	SWNW	8-7S-24E	4304730082	SLC-066357
30	SWSE	2-7S-23E	4304730094	ML-3175
31	SWNE	9-7S-24E	4304711512	U-02512
34	SWNW	7-7S-24E	4304730134	SLC-066357
35	NENE	11-7S-23E	4304730281	SLC-066357

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- DEC 1- GIL
2-LWP 7-PL
3- DEC 8-SJ
4-VLC 9-FIL
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) **CITATION OIL & GAS CORP**
 (address) **8223 WILLOW PL S #250**
HOUSTON TX 77070-5623
SHARON WARD
 phone (**713**) **469-9664**
 account no. N 0265

FROM (former operator) **EXXON CORPORATION**
 (address) **PO BOX 4721**
HOUSTON TX 77210-4721
STEPHEN JOHNSON/MIDLAND
 phone (**915**) **688-7875**
 account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-15568</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Ref 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

*950308 Trust Lands Admin. Surety #587800/80,000 "Gulf Ins. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 5/17/95 1995. If yes, division response was made by letter dated 5/17/95 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/17/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950329 Exxon / Skov Johnson "Reg. UIC F5"

950406 Rec'd UIC F5 "Old Form".

950426 BLM Appr. "Citation 1994 Investment L.P."

950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone doc.)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

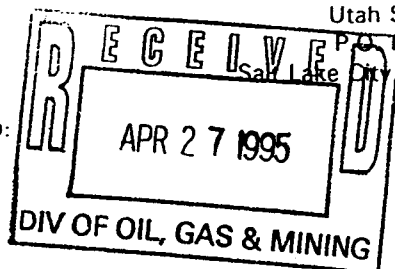
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPER. CHG. _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ~~XX~~)
Talked to:

Name SHARON WARD (Initiated Call ☐) - Phone No. (713) 469-9664
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?

BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____

MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: _____ Date 10/3/92 Time 4:20 am/p
Test conducted by: IM JOHNSON / BIG RED HOT OIL
Others present: _____

Well: <u>W.H.V #18 43-047-15568</u> Field: <u>WALKER Hollow UNIT.</u> Well Location: <u>SW 1/4, SE 1/4 Sec 1, T. 7S R. 23E S. 4M</u>	Well ID: <u>SLC 066312</u> Company: <u>CITATION OIL & GAS. CORP</u> Address: <u>8223 Willow Place S. 250</u> <u>Houston TX 77070</u>
--	---

Time	Test #1	Test #2	Test #3
0 min	<u>1020</u> psig	_____ psig	_____ psig
5	_____	_____	_____
10	_____	_____	_____
15	_____	_____	_____
20	<u>1010</u>	_____	_____
25	_____	_____	_____
30 min	_____	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	<u>1000</u>	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	_____ psig	_____ psig	_____ psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: _____

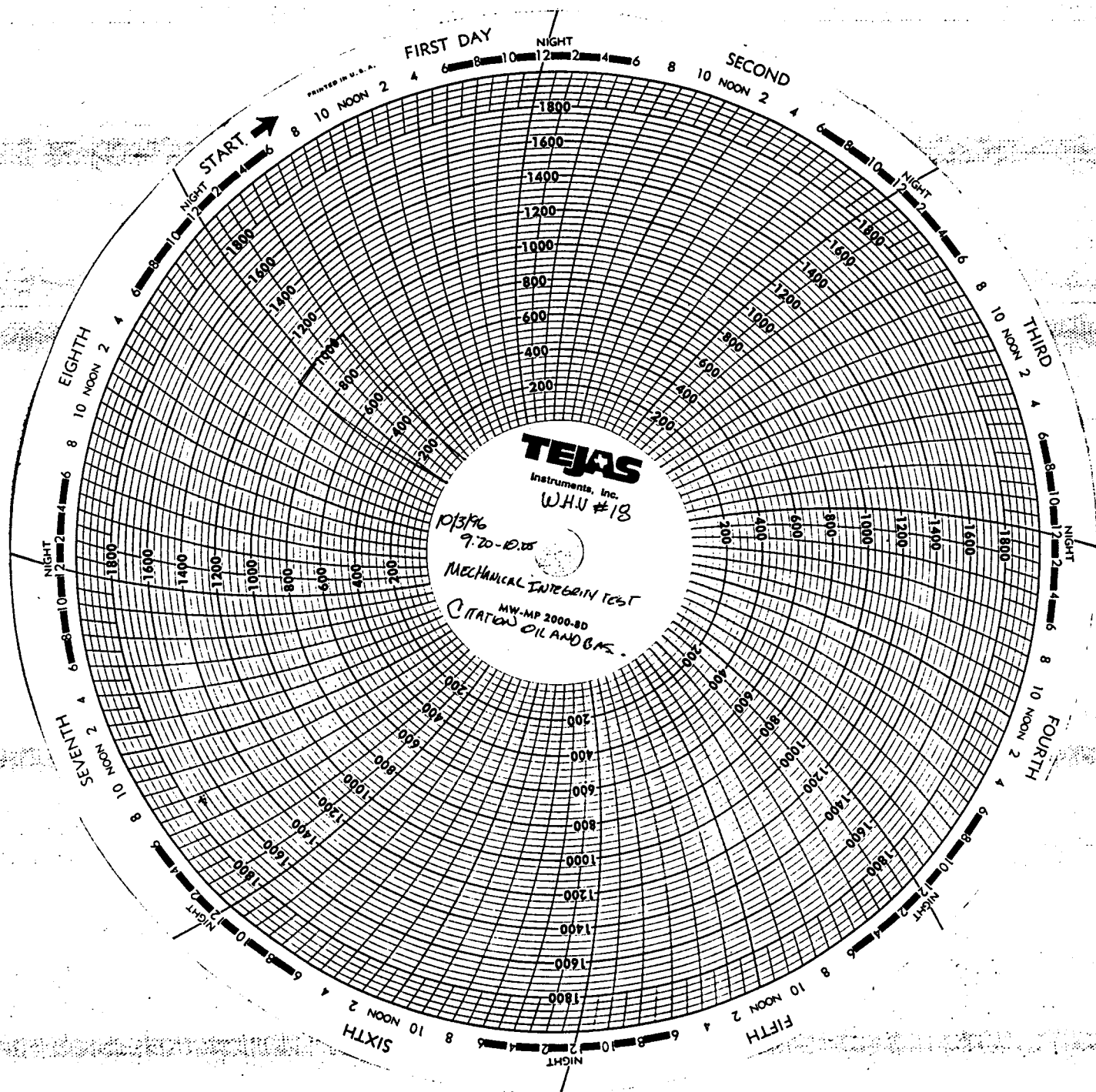
See back of page for any additional comments & compliance followup.

This is the front side of two sides

RECEIVED

OCT 02 1992

DIV. OF OIL, GAS & MINING





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1997

Bob Christofferson
Citation Oil & Gas Corporation
1016 East Lincoln
Gillette, Wyoming 82716

Re: Pressure Test for Mechanical Integrity for the Listed
Injection Wells, Uintah County, Utah

Gentlemen:

The Underground Injection Control Program which the Division of Oil, Gas and Mining (DOGM) administers in Utah, requires that all Class II injection wells demonstrate mechanical integrity. Rule R649-5-5.3 of the Oil and Gas Conservation General Rules requires that the casing-tubing annulus above the packer be pressure tested at a pressure equal to the maximum authorized injection pressure or 1,000 psi, whichever is lesser, provided that no test pressure is less than 300 psi. This test shall be performed at least every five year period beginning October 1982. Our records indicate the above referenced wells are due for testing. Please make arrangements and ready the wells for testing on September 11, 1997 as outlined below:

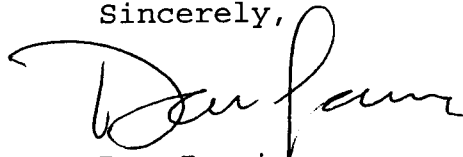
1. Operator must furnish connections, and accurate pressure gauges, hot oil truck (or other means of pressuring annulus), as well as personnel to assist in opening valves etc.
2. The casing-tubing annulus shall be filled prior to the test date to expedite testing, as each well will be required to hold pressure for a minimum of 15 minutes.

Page 2
Citation Oil & Gas Corporation
August 19, 1997

3. If mechanical difficulties or workover operations make it impossible for the wells to be tested on this date the tests may be rescheduled.
4. Company personnel should meet DOGM representatives at the field office or other location as negotiated.
5. All bradenhead valves with exception of the tubing on the injection wells must be shut-in 24 hours prior to testing.

Please contact Chris Kierst at (801)538-5337 to arrange a meeting time and place or negotiate a different date if this one is unacceptable.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Jarvis", with a large, sweeping initial "D".

Dan Jarvis
UIC Geologist

lwp
Attachment

Walker Hollow #18
Walker Hollow #30
Walker Hollow #22
Walker Hollow #26
Walker Hollow #35
Walker Hollow #4
Walker Hollow #7
Walker Hollow #17
Walker Hollow #10
Walker Hollow Unit #31
Walker Hollow Unit #12
Walker Hollow Unit #34
Walker Hollow Unit #6
Walker Hollow Unit #8
Walker Hollow Unit #27

INSPECTION FORM 5 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - INSPECTION RECORD

Well Name: Walker Hollow Unit 18	API Number: 43-047-15568		
Qtr/Qtr: SW/SE	Section: 1 Township: 7S Range: 23E		
Company Name: Citation Oil & Gas			
Lease: State	Fee	Federal X	Indian
Inspector: David Hackford		Date: 5/10/99	

Injection Type:

Disposal: Enhanced Recovery: X Other:

Injecting: Yes Shut-In: No

Rate: 459.2 (bpd) Totalizer: 82452.4 bbl.

Gauges: Tubing: yes

Casing: no Casing Pressure: (psig)
Tubing Pressure: 1250 (psig) Housekeeping: Excellent

Equipment Condition: Good

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
SLC066312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Walker Hollow Unit UTU66837A

8. WELL NAME and NUMBER:
Walker Hollow Unit #18

9. API NUMBER:
4304715568

10. FIELD AND POOL, OR WLD CAT:
Walker Hollow Green River

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:

P.O. Box 690688

CITY

Houston

STATE

TX

ZIP

77269-0688

PHONE NUMBER:

(281) 517-7800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSL & 1860' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 1 7S 23E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

11/13/2006

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Successful MIT was performed on this well on 11/13/2006. A copy of the report is attached.

NAME (PLEASE PRINT) Debra Harris

TITLE Regulatory Compliance Coordinator

SIGNATURE

Debra Harris

DATE 11/16/2006

(This space for State use only)

RECEIVED

NOV 21 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

MECHANICAL INTEGRITY PRESSURE TEST
CASING/TUBING ANNULUS

UTU 66837A

43-047-15568

LEASE NO.: SLC 066312

COMPANY NAME: Citation Oil & Gas

DATE: 11-13-06

WELL NAME: Walker Hollow # 18

PERMIT NO.: UT 2000-02537

FIELD NAME: Walker Hollow

COUNTY: Uintah

WELL LOCATION: 1/41/4 SWSE SEC. 1 TWN. 7S RNG. 23E

WELL TYPE: SWD ☒ ER ☐ 2H ☐ OTHER: ACTIVE

TYPE OF PACKER: Baker Model R-3

TOTAL DEPTH

PACKER SET DEPTH (ft): 4,350

SURFACE CASING SIZE: 8 5/8 FROM: 0 FT. to 323 FT.

CASING SIZE: 5 1/2" FROM: 0 FT. to 550 FT.

TUBING SIZE: 2 7/8 TUBING PRESSURE DURING TEST: PSIG

TIME OF DAY: 12:50 am/pm am

last test 11-15-01
max allowable psig 1546

1400 @ 698

1410 csg

12:50
1:25

TIME (min)

TEST 1

TEST 2

0

1520 psig

 psig

5

1520 psig

 psig

10

1520 psig

 psig

15

1520 psig

 psig

20

1520 psig

 psig

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1525 psig

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1525 psig

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 psig

 psig

40

 psig

 psig

45

 psig

 psig

50

 psig

 psig

55

 psig

 psig

60

 psig

 psig

TEST CONDUCTED BY: Robert Eye Citation

INSPECTED BY: Donna Kinney

OTHERS PRESENT: Larry Carmichael - Big Red

how much fluid volume added - 1 bbl

how much fluid bleed back - 1 bbl

if test failed - why -

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: N/A Date: 11/13/06
Test conducted by: Robert Eyring COG
Others present: Leroy Carmickle - Big Red, Donna L. Kenney - BLM

Well Name: <u>Walker Hollow #18</u>	Type: ER <u>SWD</u>	Status: <u>AC</u> TA UC
Field: <u>Walker Hollow</u>		<u>Active Inj</u>
Location: <u>SW/SE</u> Sec: <u>1</u> T <u>7</u> N <u>8</u> R <u>23</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>11/15/01</u>	Maximum Allowable Pressure: <u>1546</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☒ Yes ☐ No If Yes, rate: 696 bpd

Pre-test casing/tubing annulus pressure: 0 / 1400 psig

12:50 1:20

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>1400</u> psig			
End of test pressure	<u>1410</u> psig			
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1520</u> psig			
5 minutes	<u>1520</u> psig			
10 minutes	<u>1520</u> psig			
15 minutes	<u>1520</u> psig			
20 minutes	<u>1520</u> psig			
25 minutes	<u>1525</u> psig			
30 minutes	<u>1525</u> psig			
_____ minutes	_____ psig			
_____ minutes	_____ psig			
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Donna L. Kenney BLM Leroy Carmickle

60/0

Blood PM Test
Then start Test

 Graphic Controls

CHART NO. MC MP-2000-1H

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

002

30

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: SLC066312
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Walker Hollow Unit UTU66837A
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
PHONE NUMBER: (281) 517-7800		8. WELL NAME and NUMBER: Walker Hollow Unit #18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 1860' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 1 7S 23E		9. API NUMBER: 4304715568
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/19/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Successful MIT was performed on this well on 10/19/2011. A copy of the report is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>10/31/2011</u>

(This space for State use only)

RECEIVED

NOV 04 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: N/A Date: 10/19/11
Test conducted by: Jeff Oaks - COGC Leroy Carmickle Rig Red UTU 66837A
Others present: APL: 43-047-15568 RD. 05007.1

Well Name: <u>Walker Hollow #18</u>	Type: ER <u>(SWD)</u>	Status: <u>(AC)</u> TA UC
Field: <u>Walker Hollow</u>	Active Inj	
Location: <u>SW/SE</u> Sec: <u>1</u> T <u>7</u> N <u>(S)</u> R <u>23</u> E W County: <u>Uintah</u> State: <u>Ut</u>		
Operator: <u>Citation Oil & Gas</u>		
Last MIT: <u>11/13/06</u> Maximum Allowable Pressure: <u>1546</u> PSIG		

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☒ Yes ☐ No If Yes, rate: 380 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>1280</u> psig			
End of test pressure	<u>1270</u> psig			
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1000</u> psig			
5 minutes	<u>995</u> psig			
10 minutes	<u>990</u> psig			
15 minutes	<u>985</u> psig			
20 minutes	<u>980</u> psig			
25 minutes	<u>970</u> psig			
30 minutes	<u>960</u> psig			
<u>32</u> minutes	<u>960</u> psig			
_____ minutes	_____ psig			
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

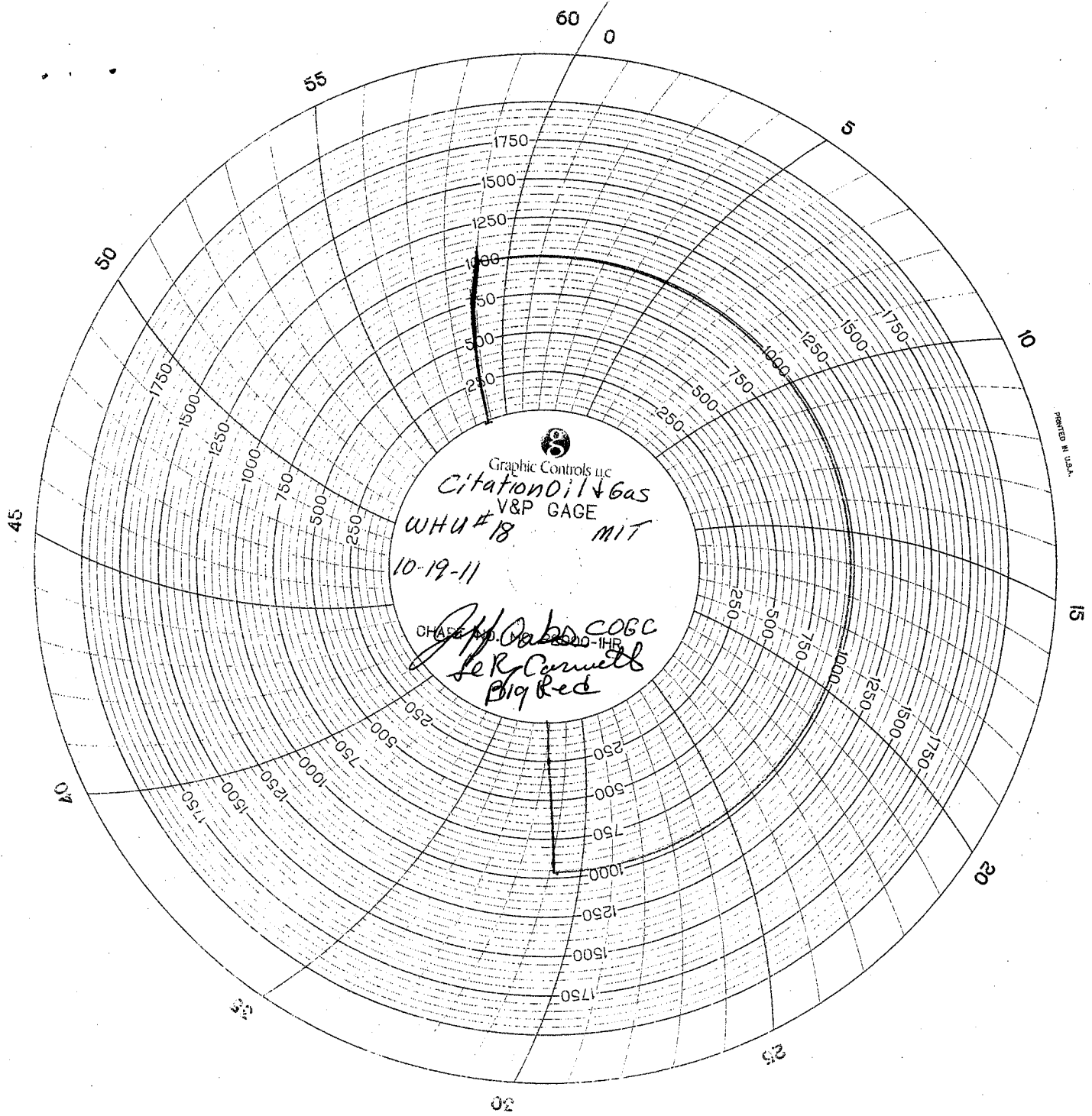
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Jeff Oaks COGC

Blin
DGM
DIT



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1000

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500

250



Graphic Controls Inc.

Citation Oil & Gas

V&P GAGE

WHU #18

MIT

10-19-11

CHARGE NO. 1000-1HR

LeR. Connell

Big Red

PRINTED IN U.S.A.